Mr. Corey M. Walsh Regional Water Quality Control Board Central Coast Region 895 Aerovista Place, Suite 101 San Luis Obispo, CA 93401-7906

Re: Results of the September, 2005 Quarterly Groundwater Monitoring, Chalk Mountain

Liquor, Atascadero, California

Dear Mr. Walsh:

HerSchy Environmental is pleased to present this report summarizing the results of the September, 2005 quarterly monitoring results. The site is located at 9990 El Camino Real, in Atascadero, San Luis Obispo County, California (Figure 1). Three underground storage tanks (USTs) were removed from the site on May 7, 2004. Three new USTs were installed at a later date after approximately 40,000 gallons of groundwater were purged during excavation dewatering. Details of soil and groundwater sampling during tank removal activities are included in the June 16, 2004, "Results of Sampling and Analysis for Underground Storage Tank (UST) Removal, Chalk Mountain Liquor, Atascadero, California" report prepared by HerSchy Environmental, Inc.

METHODS OF INVESTIGATION

Groundwater Sampling Procedures

Groundwater samples were collected from each of the site monitoring wells (MW-1 through MW-5) on September 7, 2005. Before collecting groundwater samples, the monitoring wells were measured for static water level using an electric sounder. Depth to groundwater was recorded to the nearest 0.01 feet on the field sampling data sheets. Groundwater elevation in each monitoring well was calculated by subtracting the measured depth to groundwater from the surveyed well elevation.

Approximately three casing volumes were purged from each well prior to sampling. Depth to groundwater, total depth of the well and well diameter were used to calculate the purge volume. All monitoring wells were purged and sampled using a Waterra electric pump with dedicated hoses. Physical characteristics (temperature, electrical conductivity, and pH), were measured and recorded in the field during the initial stages of purging and prior to sampling. Samples were collected from each well and placed in three 40-milliliter bottles fitted with Teflon-lined septa. Bottles were filled to form a positive meniscus and checked after capping to ensure that no air bubbles were in the sampling containers.

Immediately after sample collection, the groundwater samples were sealed in a plastic bag and placed in an insulated chest with frozen gel packs ("blue ice"). Samples were maintained at or below four degrees Celsius until delivered to the laboratory. Samples were stored, transported and delivered under chain-of-custody documentation. Groundwater field sampling data sheets and chain-of-custody documentation are presented in Appendix A.

Laboratory Analysis

Groundwater samples were analyzed for gasoline-range total petroleum hydrocarbons (TPHg), benzene, toluene, ethylbenzene, and xylenes (BTEX), and methyl tertiary butyl ether (MTBE). Samples were analyzed using EPA method 8015M for TPHg, and EPA method 8260 for BTEX and MTBE. Groundwater samples were also analyzed for the fuel oxygenates and additives di-isopropyl ether (DIPE), ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butanol (TBA), 1,2-dichloroethane (1,2-DCA) and ethylene dibromide (EDB) using EPA method 8260.

RESULTS OF INVESTIGATION

Hydrogeologic Conditions

For the September, 2005 sampling event, depth to groundwater averaged 2.74 feet or 948.92 feet above mean sea level based on monitoring wells MW-1 through MW-5. The elevation of groundwater beneath the site decreased 0.72 feet between the June, 2005 and September, 2005 monitoring events. Groundwater flow direction was north 88 degrees east with a gradient of 0.015. Groundwater conditions are presented graphically on Figure 1 and summarized in Table 1 below:

Table 1

<u>Groundwater Conditions, Chalk Mountain Liquor, Atascadero, California</u>

Well Number	Casing Elevation	Depth to GW	GW Elevation
March 11, 2004			
MW-1	992.00	1.34	990.66
MW-2	993.58	1.67	991.91
MW-3	993.61	2.28	991.33
Groundwater: N. 66 E.	; Gradient: 0.012		
June 23, 2004			
MW-1	992.00	3.84	988.16
MW-2	993.58	3.63	989.95
MW-3	993.61	4.70	988.91
MW-4	Not Surveyed	1.62	
MW-5	Not Surveyed	2.68	
Groundwater: N. 52 E.	; Gradient: 0.0174		
September 22, 2004*			
MW-1	951.52	2.85	948.67
MW-2	953.18	3.58	949.60
MW-3	953.18	3.98	949.20
MW-4	949.66	1.62	948.04
MW-5	950.76	2.52	948.24
Groundwater: S. 86 E.;	Gradient: 0.0081		
December 21, 2004*			
MW-1	951.52	2.43	949.09
MW-2	953.18	2.93	950.25
MW-3	953.18	3.57	949.61
MW-4	949.66	1.56	948.10
MW-5	950.76	1.95	948.81
Groundwater: S. 85 E.;	Gradient: 0.0093		

Table 1
Groundwater Conditions, Chalk Mountain Liquor, Atascadero, California

Well Number	Casing Elevation	Depth to GW	GW Elevation
March 16, 2005*			
MW-1	951.52	2.06	949.46
MW-2	953.18	1.97	951.21
MW-3	953.18	2.98	950.20
MW-4	949.66	0.91	948.75
MW-5	950.76	1.09	949.67
Groundwater: N. 88 E.	; Gradient: 0.0112		
June 17, 2005*			
MW-1	951.52	2.22	949.30
MW-2	953.18	2.18	951.00
MW-3	953.18	3.16	950.02
MW-4	949.66	1.03	948.63
MW-5	950.76	1.49	949.27
Groundwater: N. 87 E.	; Gradient: 0.017		
September 7, 2005*			
MW-1	951.52	2.60	948.92
MW-2	953.18	2.82	950.36
MW-3	953.18	3.59	949.59
MW-4	949.66	2.63	947.03
MW-5	950.76	2.04	948.72
Groundwater: N. 88 E.	; Gradient: 0.015		

Elevations in feet

Groundwater Quality

Certified analytical reports and chain-of-custody documentation are presented in Appendix B. Laboratory analytical results are summarized in Table 2 below:

<u>Table 2</u>
<u>Laboratory Analytical Results for Groundwater</u>
<u>Chalk Mountain Liquor, Atascadero, California</u>

Well	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TBA
March 11,	2004						
MW-1	ND	16	ND	ND	ND	15	390
MW-2	ND	ND	ND	ND	ND	0.78	ND
MW-3	ND	ND	ND	ND	ND	ND	ND
June 23, 20	004						
MW-1	ND	ND	ND	ND	ND	6.3	70
MW-2	ND	ND	ND	ND	ND	0.55	ND
MW-3	ND	ND	ND	ND	ND	ND	ND
MW-4	ND	ND	ND	ND	ND	ND	ND
MW-5	ND	ND	ND	ND	ND	ND	ND

^{*}Based on new survey (October 3, 2004)

<u>Table 2</u>
<u>Laboratory Analytical Results for Groundwater</u>
Chalk Mountain Liquor, Atascadero, California

Well	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TBA
September	22, 2004						
MW-1	ND	ND	ND	ND	ND	50	ND
MW-2	ND	ND	ND	ND	ND	6.4	ND
MW-3	ND	ND	ND	ND	ND	2.4	ND
MW-4	ND	ND	ND	ND	ND	ND	ND
MW-5	ND	ND	ND	ND	ND	ND	ND

As per the request of Mr. Corey Walsh of the Regional Water Quality Control Board (RWQCB), the format of Table 2 has changed to that seen below. Table 2 will be presented in this format in all future groundwater monitoring reports.

Table 2 (Continued)

				(Continued)				
Well	TPHg (50)*	Benzene (0.50)*	Toluene (0.50)*	Ethylbenzene (0.50)*	Xylenes (0.50)*	TBA (2.5)*	MTBE (0.50)*	1,2-DCA (0.50)*
Decembe	r 21, 2004							
MW-1	ND	ND	ND	ND	ND	ND	19	ND
MW-2	ND	ND	ND	ND	ND	ND	6.5	ND
MW-3	ND	ND	ND	ND	ND	ND	4.7	ND
MW-4	ND	ND	ND	ND	ND	ND	ND	ND
MW-5	ND	ND	ND	ND	ND	ND	ND	39
March 10	6, 2005							
MW-1	ND	ND	ND	ND	ND	ND	14	ND
MW-2	ND	ND	ND	ND	ND	ND	5.1	ND
MW-3	ND	ND	ND	ND	ND	ND	6.4	ND
MW-4	ND	ND	ND	ND	ND	ND	ND	ND
MW-5	ND	ND	ND	ND	ND	ND	ND	ND
June 17,	2005							
MW-1	ND	ND	ND	ND	ND	ND	16	NA
MW-2	ND	ND	ND	ND	ND	ND	ND	NA
MW-3	ND	ND	ND	ND	ND	ND	6.2	NA
MW-4	ND	ND	ND	ND	ND	ND	ND	NA
MW-5	ND	ND	ND	ND	ND	ND	ND	NA
Septembe	er 7, 2005							
MW-1	ND	ND	ND	ND	ND	ND	6.7	ND
MW-2	ND	ND	ND	ND	ND	ND	6.6	ND
MW-3	ND	ND	ND	ND	ND	ND	2.6	ND
MW-4	ND	ND	ND	ND	ND	ND	ND	ND
MW-5	ND	ND	ND	ND	ND	ND	ND	ND

All results presented in parts per billion (ppb)

MTBE, TBA, and 1,2-DCA results by EPA method 8260

^{* =} reporting limit in ppb

NA = not analyzed

ND = below detectable concentrations

The fuel additive MTBE was detected in wells MW-1, MW-2 and MW-3 at 6.7, 6.6 and 2.6 ppb, respectively. 1,2-DCA was non-detect in all wells sampled this quarter. All other analytes were non-detect in this quarterly event.

CONCLUSIONS AND RECOMMENDATIONS

Based on the low MTBE concentrations and a stable contaminant plume, it appears that contamination beneath the site does not pose a human or environmental health risk. Therefore, it remains the recommendation of HerSchy Environmental, Inc. that the subject site be closed and that no further investigation be conducted.

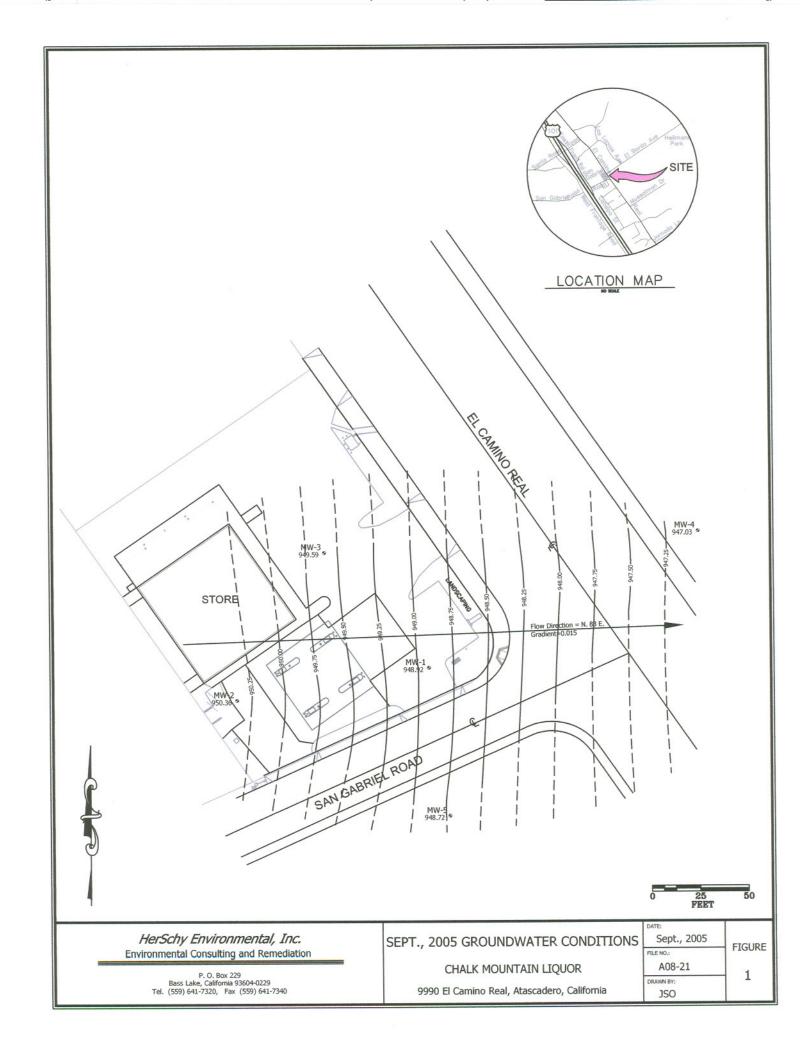
Shortly after conducting the September, 2005 monitoring event, the Regional Water Quality Control Board, Central Coast Region, Mr. Corey M. Walsh directed HerSchy Environmental, Inc. to stop all further groundwater monitoring. This is in anticipation of the property being granted site closure. If you have any questions or require additional information, please contact me at the letterhead address or at (559) 641-7320.

With best regards, HerSchy Environmental, Inc.

James S. Olbinski Registered Geologist #4274

LAMPS S. OLBINSK

pc: Mr. Aaron LeBarre, San Luis Obispo County Public Health Agency Mr. Roy Saunders, Jaco Oil Company



APPENDIX A GROUNDWATER FIELD SAMPLING DATA SHEETS

HerSchy Environmental WATER SAMPLE FIELD DATA SHEET

Client Name:	CHALK	MTN	Location:	ATASC	ADERO
Purged By:	WEST		Sampled by	WEST	37
Sample ID: /	NW-1 T	ype: Groundw	ater X Surfa	ace Water	Other
Casing Diamet	er (inches): 2_/	3	4 5	6 Ot	her
Casing Elevation	on (feet/MSL):	17.5	Volume in	Casing (gal.): _	2.4
Depth of Well	(feet): 17,5	C	alculate Purge Vo	olume (gal.):	7,3
Depth to Water	r (feet): 2,	60 A	ctual Purge Volu	me (gal.):	7,3+
Date Purged:	09-07-0	5	Date Sampled:	09-07-0	5 1317
	VOLUME		E. C.	TEMP.	
1304		6.98	1327	83.0	Cloudy
1314			1317		,
					B
Sheen Y/N?: _	V		Odor:	NONE	
Purging Equipn	nent:	WATER	RA		
Sampling Equip	oment:	WATER	es		
	18		& M/csA		
Sampler's Signa Water Sample Sheet.wr	ature:	1000	13/1/00		
		/			

HerSchy WATER SAMPLE FIELD DATA SHEET

Environmental

Client Name: _	CHALK M	ITN	_ Location: _	ATASCA	DERO
Purged By:	WEST		_ Sampled by	WEST	
Sample ID: M	1W-2 T	ype: Groundwa	nter 🔀 Surfa	ce Water	Other
Casing Diamete	er (inches): 2	× 3	4 5	_ 6 Ot	her
			Volume in (
Depth of Well	(feet): 17,5	Ca	alculate Purge Vo	olume (gal.):	1,2
Depth to Water	(feet): 2,8	2 A	ctual Purge Volu	me (gal.):	7,2+
Date Purged:	09-07-0)5	Date Sampled:	09-07-0	05 1254
TIME	VOLUME	pН	E. C.	TEMP.	TURBIDITY
					CLOUDY
					Clousy
			<u> </u>	_ W	
Sheen Y/N?: _	N		Odor:	Uble	
Purging Equip	nent:				
Sampling Equip	oment:	WATERLA	1		
Remarks:		¥			
		<u> </u>			
Sampler's Sign	ature:	John	S. Mass		
/Water Sample Sheet.w	ppd				

HerSchy	WATER	SAMPLE	FIELD DAI	A SHEET	
Environmental	0 10			A -4 -	
Client Name:	CHALIK	MTN	_ Location: <u>}</u>	+TASCA	DERO
Purged By:	UEST		Sampled by:	WEST	
Sample ID: _\empty	1W-3 T	ype: Groundwa	ater X Surfac	ce Water	Other
Casing Diameter	(inches): 2	×_ 3	4 5	_ 6 Ot	her
Casing Elevation	ı (feet/MSL): _	2	Volume in C	casing (gal.): _	2,3
D	17	4 0	alculate Purge Vo	luma (gal):	6,8
Depth of Well (1	eet):		alculate Purge Vo.	iuille (gai.)	7,
Depth to Water	(feet):	59 A	ctual Purge Volun	ne (gal.):	1+
Date Purged:	09-07-6	05	Date Sampled:	09-0	7-05 1228
TIME	VOLUME	pН	E. C.	TEMP.	TURBIDITY
1200	/	6,73	1372	78.5	CLOUPY
			1303		
	K.				
		<u></u>			
Sheen Y/N?:	a)		Odor:	NE	
Purging Equipm	ent:	WATERR	CA		
Sampling Equip	ment:	WATER	2A		
Remarks:					
Sampler's Signa	ture:	John	1. News		

/Water Sample Sheet.wpd

HerSchy WATER SAMPLE FIELD DATA SHEET Environmental

Client Name:	CHALK	MTN	_ Location:	ATASC	ADERO
Purged By:	WEST		_ Sampled by	". WEST	
Sample ID:	MW-4 I	ype: Groundwa	ter 🔀 Surf	ace Water	Other
Casing Diamet	er (inches): 2	<u>`</u> 3	4 5	6 Ot	ther
Casing Elevation	on (feet/MSL):		Volume in	Casing (gal.): _	2.4
Depth of Well	(feet): 17.3	Ca	lculate Purge Vo	olume (gal.): _	7.2
Depth to Wate	er (feet): 2,6	23 Ac	ctual Purge Volu	me (gal.):	7.2+
Date Purged:	09-07-	05	Date Sampled:	09-07	7-05 1350
TIME	VOLUME	pН	E. C.	TEMP.	TURBIDITY
1346		6.48	1831	78.4	Cloury
1353	7,2	6.60	1696	79.0	Clean
				*	
	9				-
Sheen Y/N?: _	N		Odor: S	16-H1 SU	LEER
Purging Equipa	ment:	WATERRA	3		
Sampling Equip	ment:	WATERRA	1		
		4			
		John &	Mush		
Sampler's Sign		100001/2	, , , , , , , , , , , , , , , , , , ,		
Water Sample Sheet.w	rpd /				

HerSchy WATER SAMPLE FIELD DATA SHEET Environmental

Client Name:	CHALK	MTN	Location: _	ATASCAK)ERO				
Purged By:	WES	T	Sampled by:	WES	7				
Sample ID: M	Sample ID: Mw-5 Type: Groundwater X Surface Water Other								
Casing Diameter (inches): 2 3 4 5 6 Other									
Casing Elevation (feet/MSL): Volume in Casing (gal.):									
			Calculate Purge Vo		e-manue.				
Depth to Water	r (feet):	74	Actual Purge Volum	me (gal.):	7,5+				
Date Purged: 09-07-05 Date Sampled: 09-07-05 1338									
	VOLUME	pН		TEMP.	TURBIDITY				
			1298						
			•						
Sheen Y/N?: _	N		Odor:	DPE					
Purging Equipn	nent:	WATER	RA						
Sampling Equip	nent:	WATER	RA		14 J				
	/	110	Mast						
Sampler's Signa	ature:	JOM X.	NO TO						
/Water Sample Sheet.wj	pd /								

APPENDIX B CERTIFIED ANALYTICAL REPORTS

AND

CHAIN-OF-CUSTODY DOCUMENTATION



Laboratory Report

Certification # 1920

CLIENT: HerSchy Environmental

TESTS: TPH Gas by EPA 8015M

TPH Diesel by EPA 8015M

Project Name:

Chalk Mtn

Matrix:

AQ

Sampled by:

J. West

TPH d Analysis:

9/14/2005

TPH g Analysis:

9/14/2005

Date of Report:

9/20/2005

Units: ug/l

Sample #:	8116-001	8116-002	8116-003	8116-004	8116-005	
Date Sampled:	9/7/2005	9/7/2005	9/7/2005	9/7/2005	9/7/2005	DL ug/l
Sample Description:	MW-1	MW-2	MW-3	MW-4	MW-5	
TPH Gasoline	ND	ND	ND	ND	ND	50
TPH Diesel	ND	ND	ND	ND	ND	50
Surrogate Recovery %	90	94	96	95	91	

DL = Detection Limit

ND - Non-Detect at given DL

Analyst: Alexander Candia



Method RL

Certification # 1920

CLIENT:

HerSchy Environmental

Project ID:

Chalk Mtn

Analysis Type: EPA Method 8260B

Analysis Date: 9/14/2005

Report Date: 9/20/2005

Sample ID:

8116-001 MW-1

Analyte	Result	Units	Method RL	Multiplication Factor
5 Oxygenates				
t-Butanol (TBA) Tert-Butyl Alcohol	ND	ug/L	2.5	1
Methyl Tert-Butyl Ether (MTBE)	6.7	ug/L	0.5	1
Diisopropyl Ether (DIPE)	ND	ug/L	0.5	1
Ethyl Tert-Butyl Ether (ETBE)	ND	ug/L	0.5	1
Tert-Amyl Methyl Ether (TAME)	ND	ug/L	0.5	1
BTEX Components				
Benzene	ND	ug/L	0.5	1
Toluene	ND	ug/L	0.5	1
Ethylbenzene	ND	ug/L	0.5	1
m, p & o Xylenes	ND	ug/L	0.5	1
Lead Scavengers				
1,2 Dichloro ethane (1,2 DCA)	ND	ug/L	0.5	1
1,2 Dibromo ethane (EDB)	ND	ug/L	0.5	1
Internal Standards	Results	% Recovery		
Benzene, fluoro	50	100%		
Benzene-d5, chloro-	50	100%		
1,4-Dichlorobenzene-d4	50	100%		
Surrogate Standards				
Methane, dibromofluoro-	55	110%		
1,2-Dichloroethane-d4	54	108%		
Toluene-d8	49	98%		
p-Bromofluorobenzene (BFB)	55	110%		



CLIENT: HerSchy Environmental

Project ID: Chalk Mtn

Analysis Type: EPA Method 8260B

Analysis Date: 9/14/2005 Report Date: 9/20/2005

Sample ID: 8116-002 MW-2

Analyte	Result	Units	Method RL	Method RL Multiplication Factor
5 Oxygenates				
t-Butanol (TBA) Tert-Butyl Alcohol	ND	ug/L	2.5	1
Methyl Tert-Butyl Ether (MTBE)	6.6	ug/L	0.5	1
Diisopropyl Ether (DIPE)	ND	ug/L	0.5	1
Ethyl Tert-Butyl Ether (ETBE)	ND	ug/L	0.5	1
Tert-Amyl Methyl Ether (TAME)	ND	ug/L	0.5	1
BTEX Components				
Benzene	ND	ug/L	0.5	1
Toluene	ND	ug/L	0.5	1
Ethylbenzene	ND	ug/L	0.5	1
m , p & o Xylenes	ND	ug/L	0.5	1
Lead Scavengers				
1,2 Dichloro ethane (1,2 DCA)	ND	ug/L	0.5	1
1,2 Dibromo ethane (EDB)	ND	ug/L	0.5	1
Internal Standards	Results	% Recovery		
Benzene, fluoro	50	100%		
Benzene-d5, chloro-	50	100%		
1,4-Dichlorobenzene-d4	50	100%		
Surrogate Standards				
Methane, dibromofluoro-	47	94%		
1,2-Dichloroethane-d4	48	96%		
Toluene-d8	49	98%		
p-Bromofluorobenzene (BFB)	49	98%		
111 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				

Principal Analyst: Alexander Candia



CLIENT: HerSchy Environmental

Project ID: Chalk Mtn

Analysis Type: EPA Method 8260B

Analysis Date: 9/14/2005 Report Date: 9/20/2005

Sample ID: 8116-003 MW-3

Analyte	Result	Units	Method RL	Method RL Multiplication Factor
5 Oxygenates				
t-Butanol (TBA) Tert-Butyl Alcohol	ND	ug/L	2.5	1
Methyl Tert-Butyl Ether (MTBE)	2.6	ug/L	0.5	1
Diisopropyl Ether (DIPE)	ND	ug/L	0.5	1
Ethyl Tert-Butyl Ether (ETBE)	ND	ug/L	0.5	1
Tert-Amyl Methyl Ether (TAME)	ND	ug/L	0.5	1
BTEX Components				
Benzene	ND	ug/L	0.5	1
Toluene	ND	ug/L	0.5	1
Ethylbenzene	ND	ug/L	0.5	1
m, p & o Xylenes	ND	ug/L	0.5	1
Lead Scavengers				
1,2 Dichloro ethane (1,2 DCA)	ND	ug/L	0.5	1
1,2 Dibromo ethane (EDB)	ND	ug/L	0.5	1
Internal Standards	Results	% Recovery		
Benzene, fluoro	50	100%		
Benzene-d5, chloro-	50	100%		
1,4-Dichlorobenzene-d4	50	100%		
Surrogate Standards				
Methane, dibromofluoro-	51	102%		
1,2-Dichloroethane-d4	54	108%		
Toluene-d8	51	102%		
p-Bromofluorobenzene (BFB)	52	104%		



CLIENT:

HerSchy Environmental

Project ID:

Chalk Mtn

Analysis Type: EPA Method 8260B

Analysis Date: 9/14/2005

Report Date: 9/20/2005

Sample ID:

8116-004 MW-4

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CLIENT:

HerSchy Environmental

Project ID:

Chalk Mtn

Analysis Type: EPA Method 8260B

Analysis Date: 9/14/2005 Report Date: 9/20/2005

Sample ID:

8116-005 MW-5

				Method RL Multiplicatio
Analyte	Result	Units	Method RL	Factor
5 Oxygenates				
t-Butanol (TBA) Tert-Butyl Alcohol	ND	ug/L	2.5	1
Methyl Tert-Butyl Ether (MTBE)	ND	ug/L	0.5	1
Diisopropyl Ether (DIPE)	ND	ug/L	0.5	1
Ethyl Tert-Butyl Ether (ETBE)	ND	ug/L	0.5	1
Tert-Amyl Methyl Ether (TAME)	ND	ug/L	0.5	1
BTEX Components				
Benzene	ND	ug/L	0.5	1
Toluene	ND	ug/L	0.5	1
Ethylbenzene	ND	ug/L	0.5	1
m, p & o Xylenes	ND	ug/L	0.5	1
Lead Scavengers				
1,2 Dichloro ethane (1,2 DCA)	ND	ug/L	0.5	1
1,2 Dibromo ethane (EDB)	ND	ug/L	0.5	1
Internal Standards	Results	% Recovery		
Benzene, fluoro	50	100%		
Benzene-d5, chloro-	50	100%		
1,4-Dichlorobenzene-d4	50	100%		
Surrogate Standards				
Methane, dibromofluoro-	55	110%		
1,2-Dichloroethane-d4	50	100%		
Toluene-d8	50	100%		
p-Bromofluorobenzene (BFB)	46	92%		



EPA 8260B QA-QC Report EPA 8015M QA-QC Report Certification # 1920

CLIENT: HerSchy Environmental

Projects Covered by this QA-QC: Analysis Date:	Chalk Mtn
Analysis Date:	9/14/2005
Matrix:	AO

Allalysis Date.	7/14/	2003				
Matrix:	AQ					
BFB:						
Internal Standards	Results	% Recovery				
Benzene, fluoro	50	100%				
Benzene-d5, chloro-	50	100%				
1,4-Dichlorobenzene-d4	50	100%				
Surrogate Standards						
Methane, dibromofluoro-	52	104%				
1,2-Dichloroethane-d4	50	100%				
Toluene-d8	54	108%				
p-Bromofluorobenzene (BFB)	48	96%				
IB:						
Internal Standards	Results	% Recovery				
Benzene, fluoro	50	100%				
Benzene-d5, chloro-	50	100%				
1,4-Dichlorobenzene-d4	50	100%				
Surrogate Standards						
Methane, dibromofluoro-	49	98%				
1,2-Dichloroethane-d4	51	102%				
Toluene-d8	50	100%				
p-Bromofluorobenzene (BFB)	48	96%				
MS:	Results	% Recovery				
1,1-Dichloroethene	43	86%				
Trichloroethene	46	92%				
Chlorobenzene	49	98%				
Toluene	50	100%				
Benzene	51	102%				
p-Bromofluorobenzene (BFB)	49	98%				
MSD:	Results	% Recovery				
1,1-Dichloroethene	44	88%				
Trichloroethene	47	94%				
Chlorobenzene	49	98%				
Toluene	52	104%				
Benzene	54	108%				
p-Bromofluorobenzene (BFB)	53	106%				
8015M-TPHG						
	%Recovery					
BFB	95%					
IB MS	95%					
MS	100%					

103%

MSD

PROVERA ANALYTICAL LABORATORIES

Chain of Custody Form

Client Name: HERSCHY ENVIRONMENTAL						Analysis Requested					Sample Matrix			
Project Name:	CHACK							8260b)	8260b)		(q0			Aqueous
Client Address:			(d1	1b)	015M	5M)	260b)	PA 82		(q0	826			
Project Manage	Tim	OLBINSKI	A 802	A 802	line (8	1 (801	EPA 8	ites (E	ites (E	A 8260b)	engers	(909)		Soil
Sampler Name:		S. WEST	EX (EPA 8021b)	MTBE (EPA 8021b)	TPH Gasoline (8015M)	TPH Diesel (8015M)	Volatiles (EPA 8260b)	Oxygenates (EPA	Oxygenates (EPA	MTBE (EPA	ead scavengers (8260b)	EX (8260b)		Acidified
Sample Date	Sample Time	Sample Description and Container Type	BTE	M	TP	TP	Vol	50	7.0	M	Lea	ВТЕ		Comments
09-07-05	1317	mw-1			Х	X			X		+	X		P08116-001
	1254	mw-2				1			1					-002
	1228	mω-3												003
	1358	mw-4												- 004
ł	1338	mw-5			4	1			k					- 005
,														
Turnaround T	ime Requeste	ed: 24 Hour 48 Hou	r			ţ	5-Da	ay _		-		Star	ndard _X	
Relinquished	Ву:	Date: 09-07	05	Reli	nqu	ishe	ed B	y:						Date:
Received By:	1011	Date:09/02/												Date: